Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2023 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	68			538	83	8	-6	688	16	0
Hydrocarbon Gas Liquids	680	0	10	56	69		-21	51	234	551
Natural Gas Liquids	680	0	6	47	62		-20	51	234	530
Ethane	300		_	_	-169		0		80	51
Propane	223		13	46	199		-21		116	386
Normal Butane	67	-	-7	1	52		0	37	36	39
Isobutane	31	-	-1	0	-12		0	4	0	14
Natural Gasoline	59	0		_	-8		0	10	1	40
Refinery Olefins			4	9	7		-1			21
Ethylene			0	_	-		_			0
Propylene			4	9	7		-1			21
Normal Butylene			0	_	_		0			0
Isobutylene			0	-	-		0			0
Other Liquids		17		457	2,091	214	-14	2,763	6	24
Hydrogen/Biofuels/Other Hydrocarbons		17		17	298	26	9	336	5	8
Hydrogen				-		2		2		0
Biofuels (including Fuel Ethanol)		17		17	298	24	9	334	5	8
Fuel Ethanol ⁶		11		-	291	24	5	316	5	0
Biofuels (excluding Fuel Ethanol) ⁷		6		17	7		5	17	0	8
Other Hydrocarbons				-	-	_	_	-	_	_
Unfinished Oils				48	-1		5	25	1	16
Motor Gasoline Blend.Comp. (MGBC)6		-		393	1,793	188	-28	2,402	0	0
Reformulated		_		138	218	160	22	494	0	0
Conventional		-		254	1,575	29	-50	1,908	0	0
Aviation Gasoline Blend. Comp				-	_		_	_	-	_
Finished Petroleum Products		0	3,517	453	1,432	-212	-77		80	5,187
Finished Motor Gasoline			3,095	77	68	-212	-12		5	3,034
Reformulated			1,129	,,	_	-154	-12			975
Conventional			1,129	77	68	-58	-12		5	2,059
Finished Aviation Gasoline			1,900	0	3	-30	-12		- -	2,039
Kerosene-Type Jet Fuel		_	92	50	447		0		8	581
Kerosene		_	2	6	7		-11		0	25
Distillate Fuel Oil ⁶		0	211	211	846		-81		22	1,327
15 ppm sulfur and under		Ö	209	209	836		-74		15	1,312
Greater than 15 ppm to 500 ppm sulfur		_	1	0	_		0		5	-5
Greater than 500 ppm sulfur		_	2	1	10		-8		2	20
Residual Fuel Oil			27	76			-8		15	96
Less than 0.31 percent sulfur			-1	11	_		-1		NA	NA NA
0.31 to 1.00 percent sulfur			21	22	_		0		NA NA	NA NA
Greater than 1.00 percent sulfur			6	42	_		-8		NA	NA NA
Petrochemical Feedstocks			_	1	_		_		0	1
Naphtha for Petro. Feed. Use			_	1	_		_		_	i
Other Oils for Petro. Feed. Use			_	0	_		_		0	0
Special Naphthas			0	Ö	_		0		_	Ö
Lubricants			11	4	18		-3		7	28
Waxes			0	3	_		1		2	0
Petroleum Coke			18	-	9		-		16	11
Marketable			8	-	9		-		16	1
Catalyst			10							10
Asphalt and Road Oil			35	25	35		38		3	53
Still Gas			24							24
Miscellaneous Products			3	_	-		0		1	2
	I				1					l

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and Froduct supplied is equal to first production, plus orbitals planting product in the product representation of the product rep

D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Domestic crude oil field production are estimates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," Ela-815, "Monthly Bulk Terminal Report," ElA-816, "Monthly Natural Gas Liquids Report," ElA-817, "Monthly Tanker and Barge Movements Report," and Ela-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form ElA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.